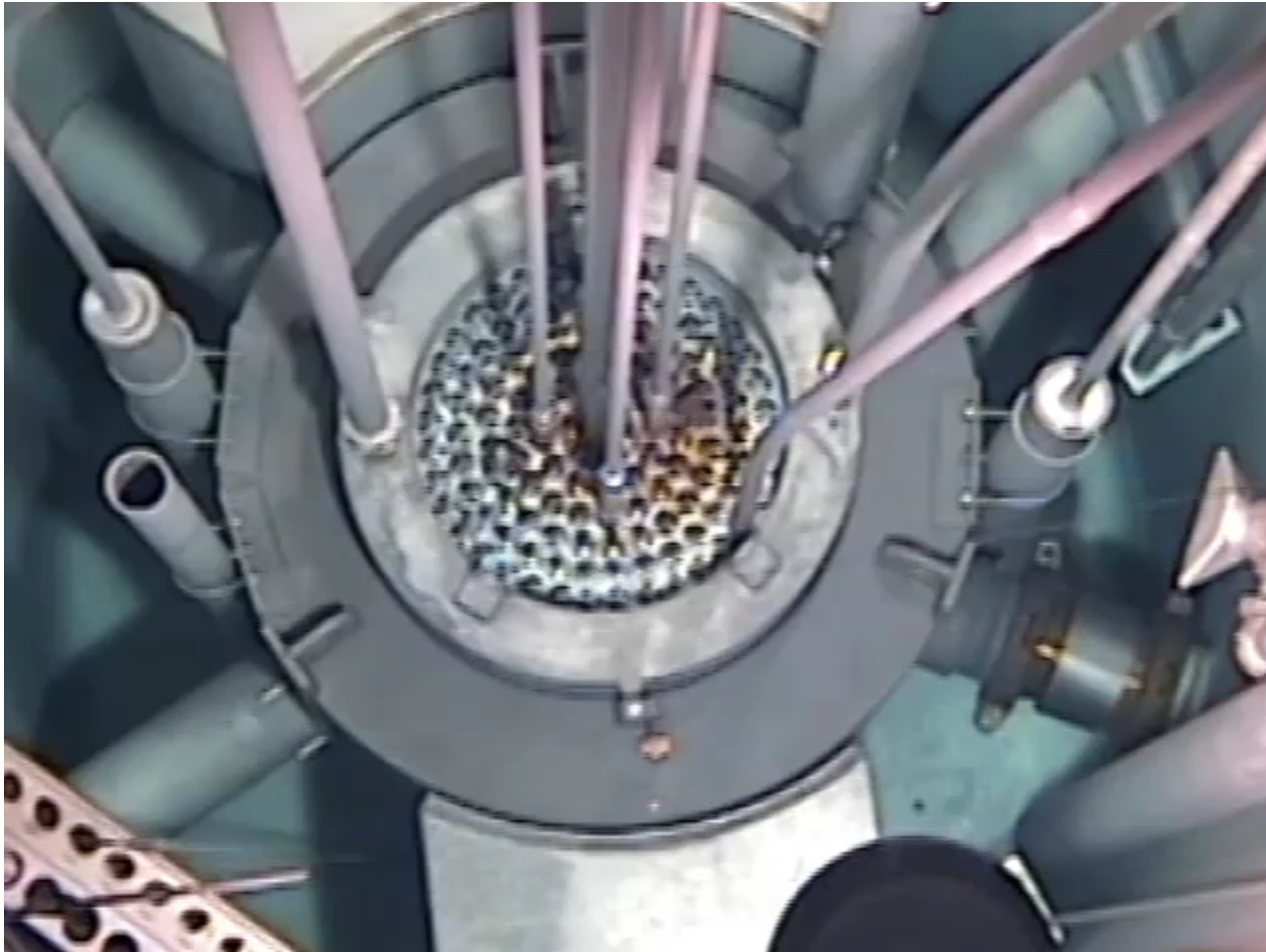


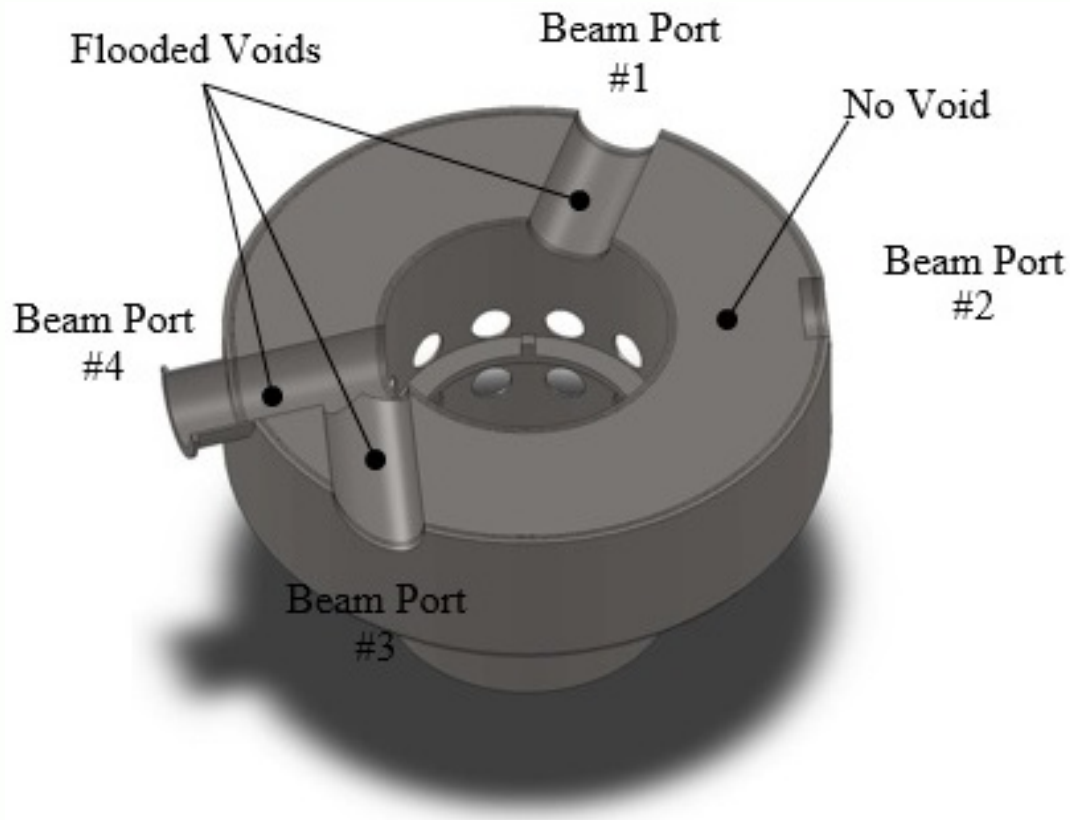
## Reasons for Reflector Replacement

- After 40 years of operation, reflector began experiencing water in-leakage, culminating in a breach on 7/31/2009
- Water-saturated graphite and water-filled voids caused flux depression in beam ports and thermal column facilities
- Previous reflector design had solid graphite in front of beam port #2 significantly reducing the thermal neutron flux

## Evidence of Reflector Breach at 1 MW

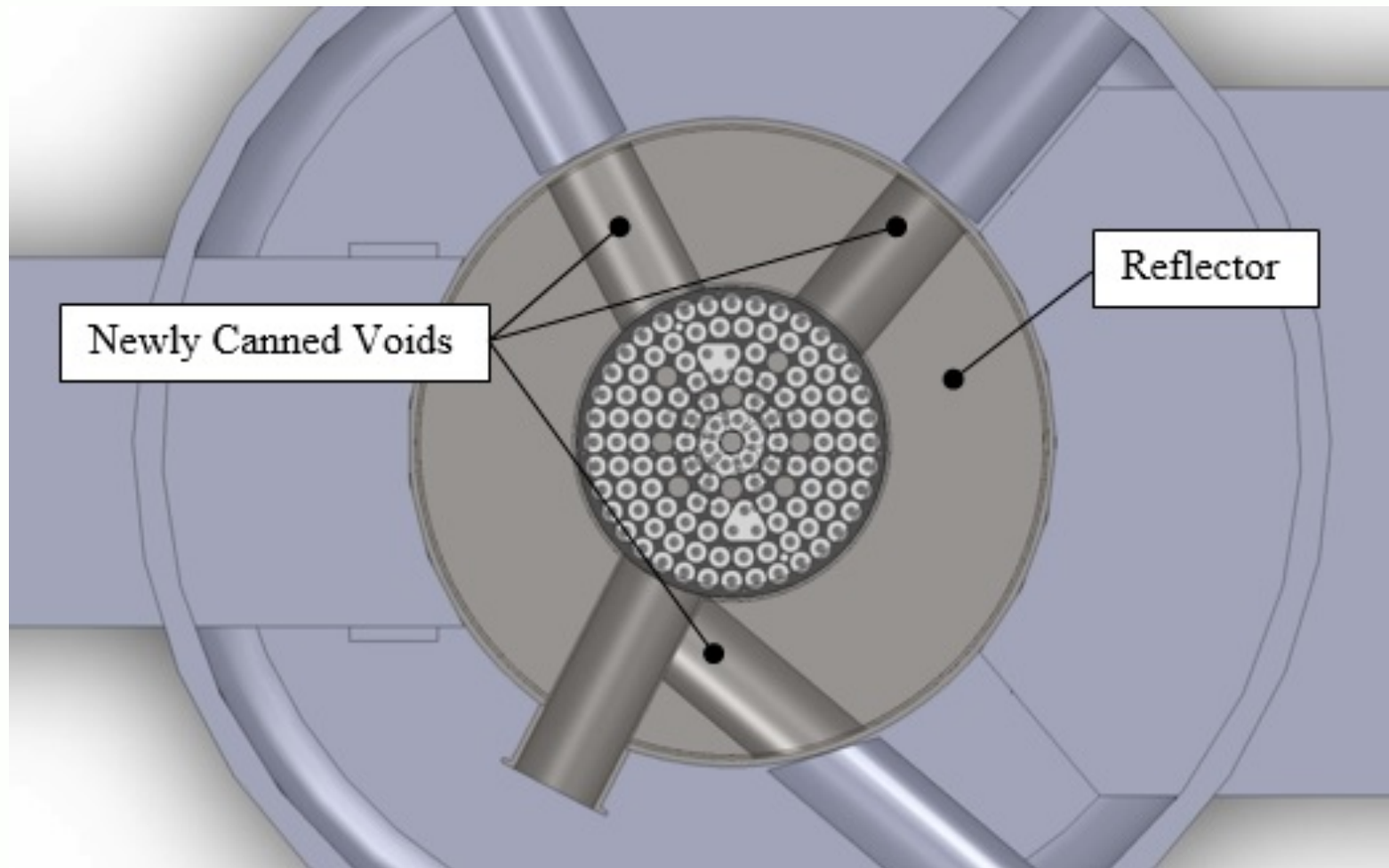


# Old Reflector Design



- Original reflector had voids in graphite, which eventually filled up with water, precluding flux
- Beam Port #2 facility had no void in graphite, severely reducing the potential thermal flux in that facility
- New reflector fixes these problems by placing sealed aluminum cans within the graphite gaps in beam ports #1, #2 and #3

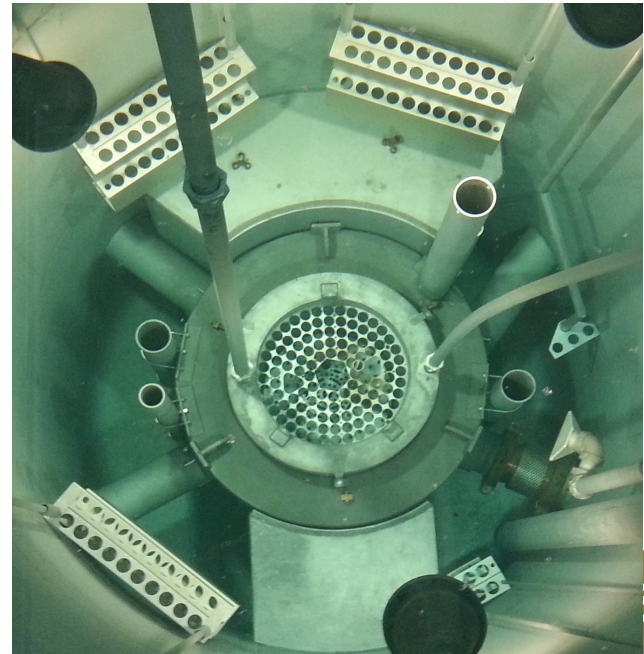
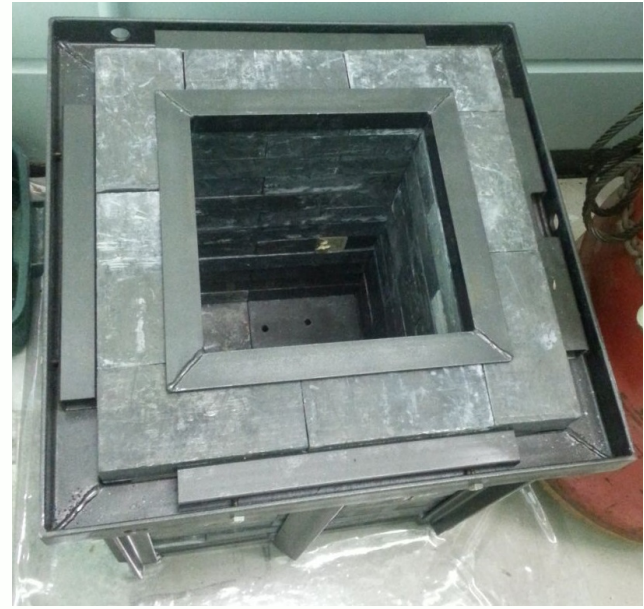
# New Reflector Design





# Timeline for Reflector Repair

- July 1<sup>st</sup>, 2013
  - Beginning of outage, waiting for fuel cooldown
  - Fabrication of transfer basket for bellows/steel tank parts removal
  - Mounted a temporary camera on reactor top to record significant events
- August 5<sup>th</sup>-8<sup>th</sup>, 2013
  - Began transfer of fuel from primary tank to adjacent bulk-shield tank (BST)
  - Removed all in-core fuel, graphite and irradiation facilities

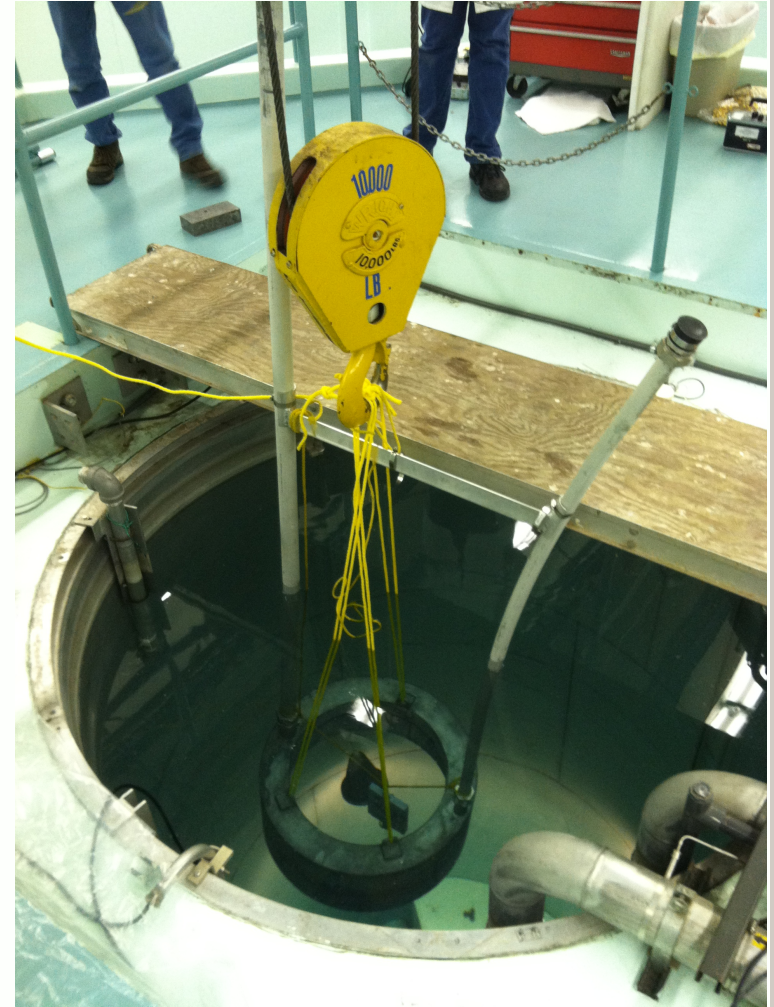


# Single Fuel Element Removal

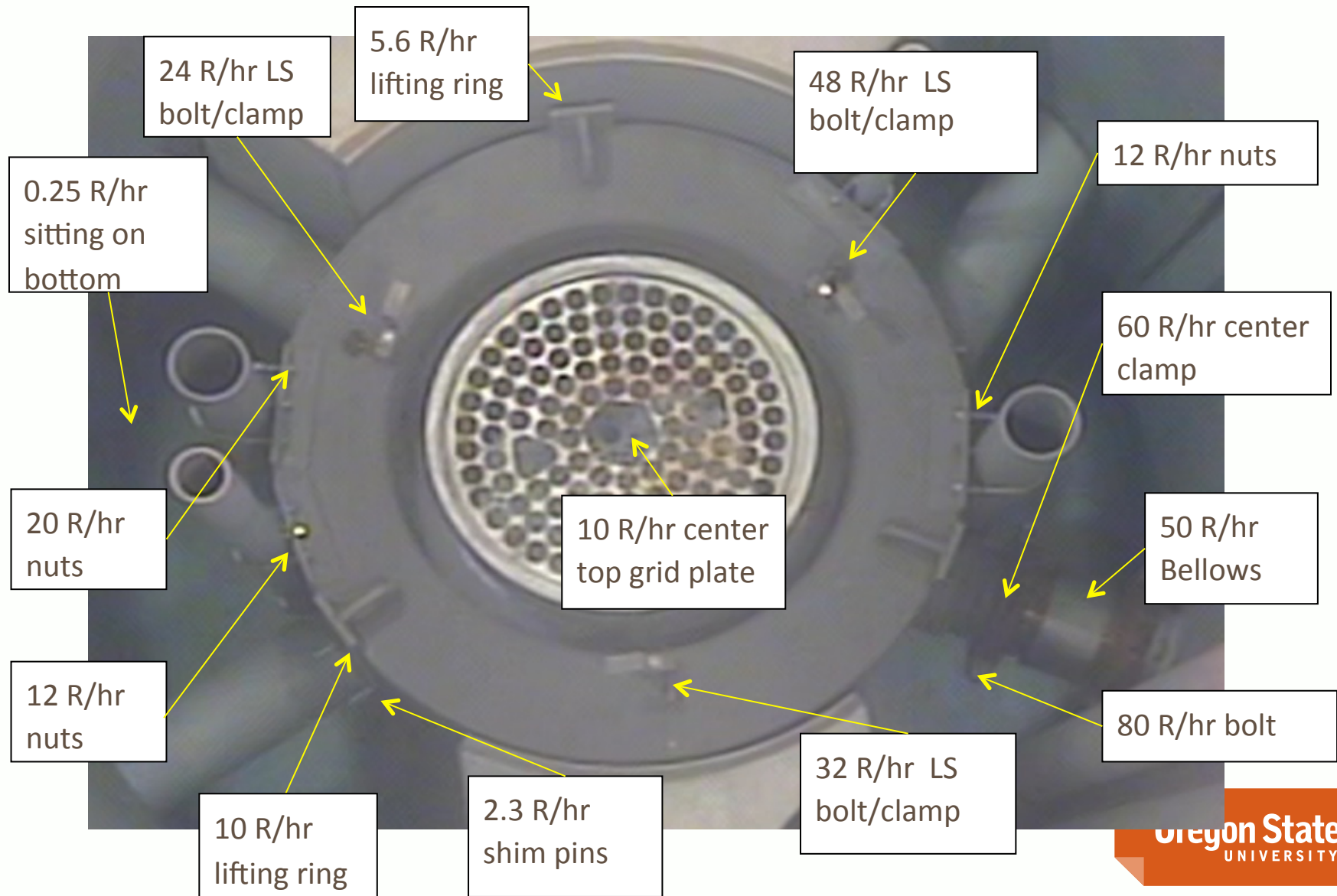




## August 12<sup>th</sup> - Lazy Susan Removal



# Defueled Underwater Survey Results





# September 10<sup>th</sup> - Reflector Removal



# September 12<sup>th</sup> - Survey Results After Tank Draining

Top of thermalizing column  
0.1 R/hr

11 ft down from top  
0.020 R/hr

Centerline face of  
thermalizing column  
1 R/hr

Center of tank 3 ft  
off floor  
0.600 R/hr

Centerline face of  
thermal column 2  
R/hr

Top of each beamport tube  
0.5 R/hr

Between beam  
ports against tank  
0.250 – 0.400 R/hr

Top of thermal column  
0.200 R/hr

# October 1<sup>st</sup> – Tank Inspection

- Scaffold was installed in order to perform a complete tank inspection
- Ultrasonic thickness tests were successfully performed up to the lowest scaffold level (~10 ft. from bottom of tank), no degradation found
- Remote tank inspection was performed with HD cameras near the tank bottom due to high radiation levels

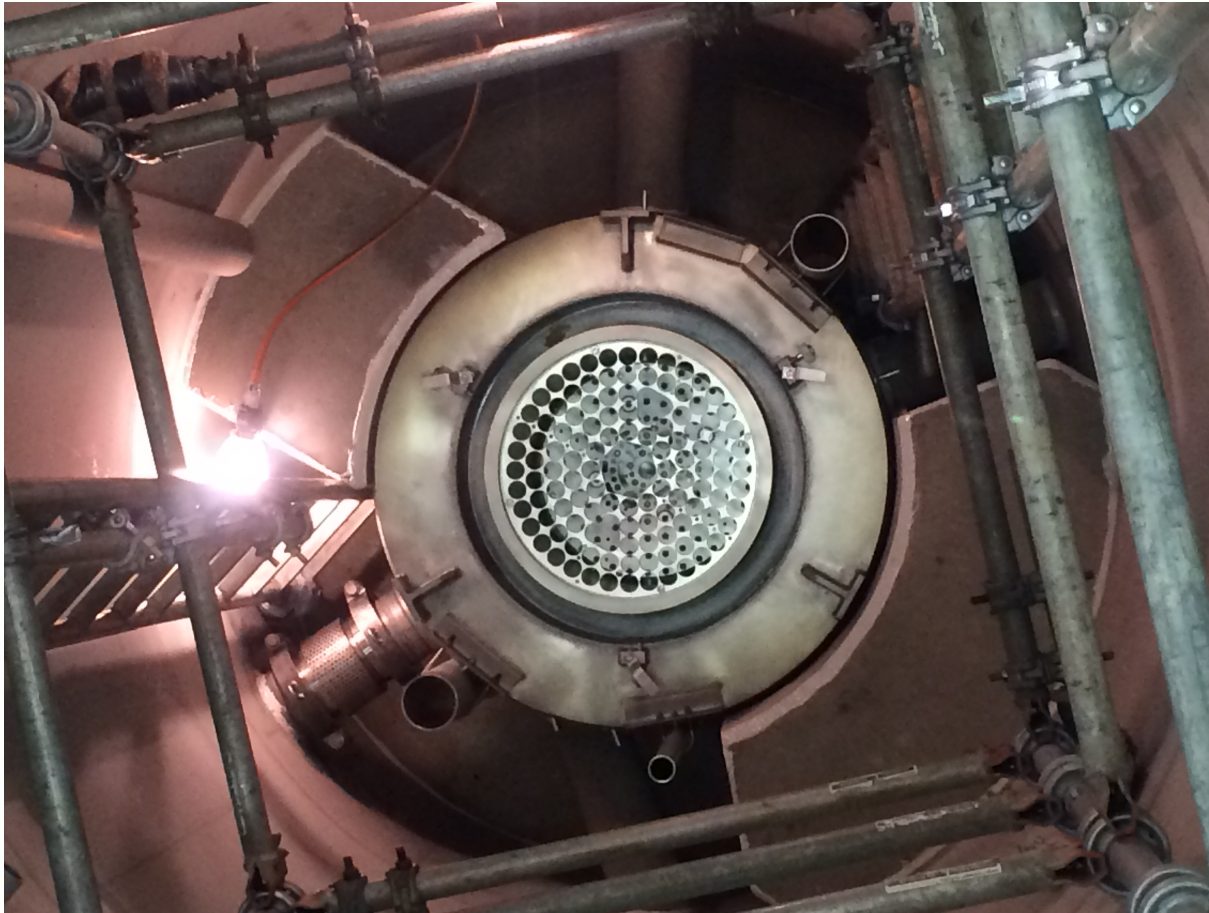




## October 23<sup>rd</sup> - Epoxy Coating



# November 1<sup>st</sup> – New Reflector Installed



# Remaining Milestones

November 26<sup>th</sup>

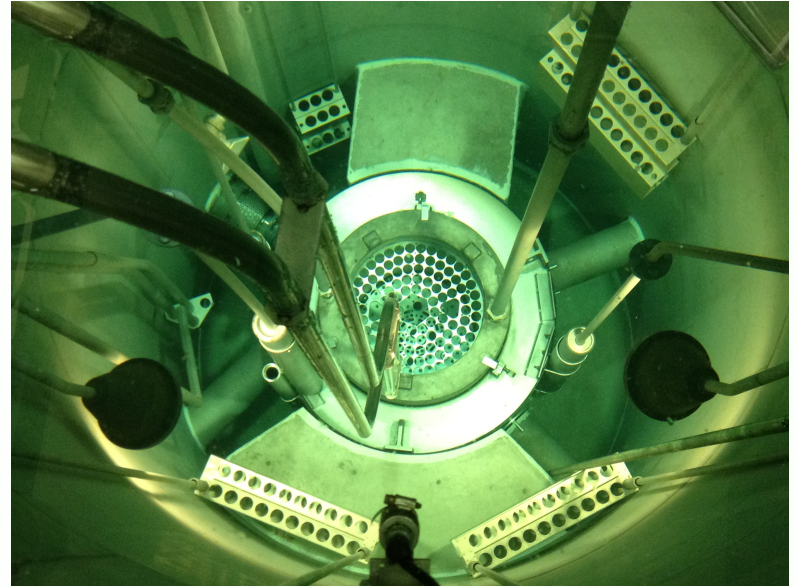
- All major components reinstalled

December 16<sup>th</sup>

- Achieved criticality on 67 FEs

December 17<sup>th</sup>, 2013 to January 3<sup>rd</sup>, 2014

- Performed calibrations and flux measurements



**January 6<sup>th</sup>, 2014**

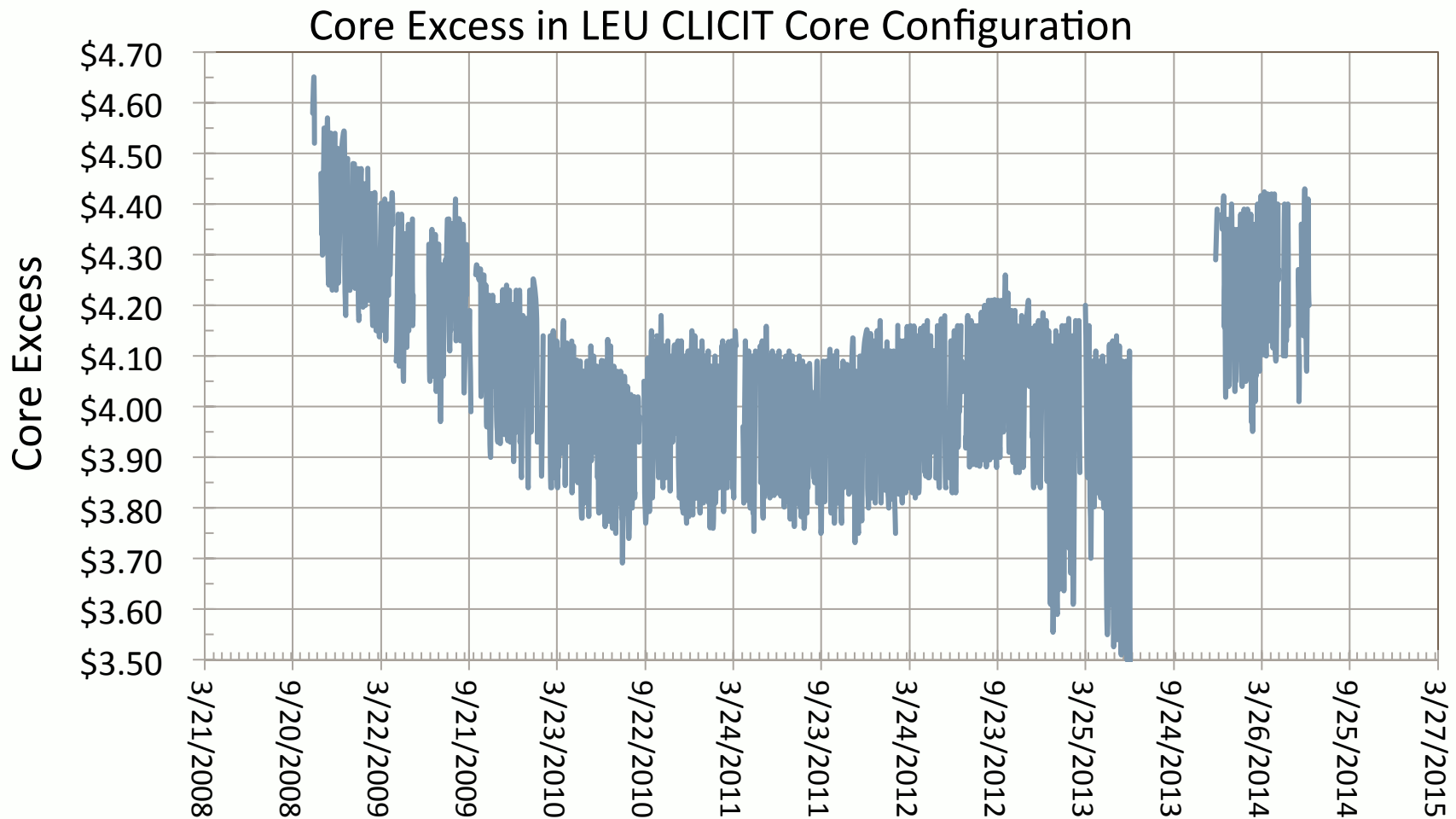
**Reactor Released For Normal Operation**



## Final Doses for Entire Project

Group	DDE (mrem)	SDE (mrem)	Extremity (mrem)
Total - All	3,148	3,627	4,563
Total - Contractor	1,334	1,334	2,045
Total - OSU	1,814	2,293	2,518
Highest Individual - Contractor	683	683	773
Highest Individual – OSU	543	543	775

# Change in Core Excess due to Reflector Replacement



# Facility Flux Improvements

Facility	Spectrum	Flux With Original Reflector (n/cm <sup>2</sup> s)	Flux With New Reflector (n/cm <sup>2</sup> s)	Ratio of Increase
Neutron Radiography Facility (Beam Port #3)	Thermal	$1.2 \times 10^5$	$4.5 \times 10^6$	37.5
	Epithermal	$1.6 \times 10^4$	$6.8 \times 10^4$	4.3
Thermal Column	Thermal	$8.0 \times 10^{10}$	$2.8 \times 10^{11}$	3.5
	Epithermal	$6.4 \times 10^8$	$1.1 \times 10^9$	1.7

# Acknowledgments

- General Atomics - Jerome Gormley
- Greenberry
- Leo Bobek - Umass Lowell
- Melinda Krahenbuhl – Reed College