

Aluminum Fuel Cladding Condition at the US Geological Survey TRIGA Reactor

Clayton Manning

Reactor Health Physicist/Senior Reactor Operator

US Department of the Interior – US Geological Survey

U.S. Department of the Interior U.S. Geological Survey

US Geological Survey TRIGA Reactor (GSTR)

- 1-MW Mark I TRIGA Reactor
 - Denver Federal Center-Lakewood, CO
- First critical in 1969 to support USGS mission
 - Measure mineral and metal content of rock and soil
 - Perform geochronology on rock samples
 - Expanded into other commercial work in 2000s
- Initial license only Stainless Steelclad fuel





US Geological Survey TRIGA Reactor (GSTR)

- Not owned by a university, so not eligible for DOE University Fuels Program
- USGS has not typically been able to afford new fuel since 1969
 - Suffered a major Reduction-in-Force in 1990s
 - Original fuel reaching EOL as of 2000s
- Thus, most of the fuel on hand has been original 1969 vintage, or acquired as "lightly-used" second-hand fuel
 - Michigan State University TRIGA Reactor (1989)
 - Veteran's Administration AJ Blotcky Reactor Facility (2002)
 - INTEC Idaho National lab (2017)
 - VTT Technical Research Centre of Finland (2021)



AJ Blotcky Reactor Facility Omaha, NE





AJ Blotcky Reactor Facility Omaha, NE

- Opened in 1959
 - 20 kW Mark-I Reactor
 - Pace of research had slowed significantly as of the early 2000s
- September 11, 2001 terrorist attacks
 - Generated security concerns amongst VA and congressional leaders
 - Coupled with the slowing pace of research, led to decision to shut down reactor
 - Strong motivation to remove fuel from facility
- GSTR in need of fuel (as always)
 - Agreed to take all the fuel despite not being licensed to use aluminum-clad fuel (yet)



Aluminum Fuel at GSTR

- Fuel was inspected at VA and shipped to Denver in 2003
 - No major abnormalities noted
- License amendment received to operate with fuel in 2006
 - Only in outer two rings (F & G)
 - Some fuel placed in core right away, but other fuel was only placed in core later (~2011)
 - For the first 5 years, inspect 20% of in-core Al-clad fuel annually
 - After 5 years, returned to 60-month/100% cycle



Fuel Inspections at GSTR

- Historically, GSTR fuel inspections only involved a cursory examination through the water's surface
 - Did not include serial number visual verification
 - 2018 inspection averaged ~2-3 minutes per fuel element, including measurements
 - Written notes on visual inspections were often not particularly detailed
- Starting in 2023, inspections started to include serial number verification and more detailed visual inspection
 - The old "binoculars through the water surface" method would no longer be sufficient



2023 Fuel Inspection

- Early-run aluminum fuel (approx. SN 1-1000) has notoriously obscure serial number placement
- Do you see the Serial Number?





2023 Fuel Inspection

- Serial Number 853
- Underwater camera system utilized
 - Serial Number ID
 - Visual Inspection





Underwater Camera System





- 4K video camera in underwater robotics enclosure
 - ~\$3000 in parts
- Diving flashlight
- Ethernet communication powered via PoE
- Remotely operated optical/digital zoom
- Fantastic video quality



2023 Fuel Inspection Results

• With the much-improved visual inspection methods, much more detailed views of the fuel were available

• The results on the VA aluminum fuel were... unexpected









- Top 1/3 of element looks rather nondescript
- "Flaky" transition zone to a darker layer near graphite/fuel interface
- Shadows seem to indicate that the different zones have different depths





- Middle of element tends to have a "speckled" pattern to it
- Some of this pattern appears to have tiny little bumps or texture to it





- Similar flaky layer near bottom graphite/fuel transition zone
- Lower graphite section much darker than upper section





- Bottom weld appears compressed
- Thick weld ring around bottom pin
- Large dark "dot" is a weld vent that was welded shut at end of manufacturing





2023 Fuel Inspection Results

- None of the fuel exhibited the "flaky" or speckled features upon inspection at VA reactor
- All VA fuel has been operated in the GSTR to some degree since receipt
 - No "Control Group"
- Insufficiently detailed fuel inspection methods and records to retrospectively track progress of degradation from 2006-2023



Possible Mechanisms

- Affects entire bulk of oxide layer of fuel section
- Temperature/heat?
 - GSTR: 1000 kW (pulsing!) vs VA: 20 kW (non-pulsing)
 - Significantly higher heat production despite restriction to F&G rings
 - Oxide spallation can occur if oxide layer builds up excessively under high temperature conditions
 - Growth/spallation cycles
- Not many other users of Al-clad TRIGA fuel that share our operational envelope



Possible Mechanisms

- Chemical?
 - 2014 ~10 mL of bromine-containing compound leaked from sample container into reactor pool water
 - No pitting corrosion identified on Al-clad fuel
 - This effect is not seen on any other aluminum core or tank surfaces
 - Unlikely to be due *solely* from chemical attack
- Coupled chemical/temperature mechanism?
 - Chemical attack initiates oxide growth
 - Temperature/heat profile commences the spallation cycle



Corrective Actions

- Since:
 - The cladding on the Al-clad fuel has apparent material loss in the fuel section,
 - GSTR does not have the capability to quantify the thickness of cladding remaining, and
 - The root cause remains indeterminate:
- All Al-clad fuel has been removed from service
 - In accordance with Technical Specifications, and good operating sense
- All fuel in GSTR possession is being inspected with camera system to assess status
 - Still in progress



Current Status

- GSTR remains shut down until all fuel has been inspected
- Estimated fuel reserve has dropped by ~10-15 years
 - All lightly-used on hand, no fresh elements
- Drafting license amendment to use stainless steel-clad fuel from VTT TRIGA (Finland)
 - Fuel situation critical without these elements



Future Work

- Evaluate whether aluminum-clad fuel received from VTT is susceptible to same degradation
 - Newer series of fuel
 - "Pulsing" aluminum fuel vs "Non-Pulsing" aluminum fuel from VA
- Continue to investigate root cause of degradation
- Quantify integrity of current VA aluminum cladding
- Establish an aging management system/program
 - Deficiencies in both assessment and mitigation of aging degradation



Lessons Learned

- Ensure visual inspection methods are of sufficient quality to identify issues
 - Likely involves going well above and beyond minimum technical specification requirements
- A high-quality underwater imaging system at reasonable cost is available with current technology and some creativity
 - High-resolution images and video are far superior for cataloging fuel inspection records than binoculars and hand-written descriptions.
 - Storage space is cheap; might as well use it!



Thank You For Time!

- Contact Information:
 - Clayton Manning, USGS TRIGA Reactor Health Physicist/ Senior Reactor Operator
 - cmanning@usgs.gov 303-236-1466

